

Table S39. Summary statistics for natural gas – Oregon, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	18	21	24	26	24
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	409	778	821	1,407	1,344
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	409	778	821	1,407	1,344
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	409	778	821	1,407	1,344
Extraction Loss	0	0	0	0	0
Total Dry Production	409	778	821	1,407	1,344
Supply (million cubic feet)					
Dry Production	409	778	821	1,407	1,344
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	830,689	736,644	749,806	751,355	763,339
Withdrawals from Storage					
Underground Storage	11,069	16,232	10,999	6,871	13,247
LNG Storage	749	1,537	436	396	361
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	3,457	34,246	31,253	R34,551	23,992
Total Supply	846,372	789,437	793,314	R <b>794,580</b>	802,282

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	251,927	268,484	248,864	R239,325	199,481
Deliveries at U.S. Borders			,		133, 131
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	580,638	504,550	533,197	546,254	590,489
Additions to Storage					
Underground Storage	13,195	15,088	10,570	8,658	11,976
LNG Storage	613	1,315	683	343	336
Total Disposition	846,372	789,437	793,314	R <b>794,580</b>	802,282
Consumption (million cubic feet)					
Lease Fuel	23	26	26	31	E39
Pipeline and Distribution Use <sup>a</sup>	9,532	7,354	8,073	6,394	5,044
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	42,880	45,053	44,819	40,821	46,604
Commercial	29,007	30,444	29,744	27,246	30,359
Industrial	68,813	68,785	57,318	55,822	56,977
Vehicle Fuel	168	185	179	<sup>Ř</sup> 183	206
Electric Power	101,503	116,637	108,705	108,827	60,252
Total Delivered to Consumers	242,371	261,105	240,765	R232,900	194,398
Total Delivered to Consumers	242,371	201,105	240,765	~232,300	134,336
Total Consumption	251,927	268,484	248,864	R <b>239,325</b>	199,481
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	445	443	479	707	790
Industrial	53,825	54,930	46,499	46,300	47,207
Number of Consumers					
Residential	664,455	674,421	675,582	682,737	688,681
Commercial	80,998	76,868	76,893	77,370	77,822
Industrial	1,136	1,075	1,051	1,053	1,066
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Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	358	396	387	352	390
Industrial	60,575	63,986	54,536	53,013	53,449
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	<del></del>			<del></del>	
Citygate	8.14	8.82	7.79	6.78	5.84
Delivered to Consumers	0.1.			0.7.0	
Residential	14.65	13.89	14.52	12.49	11.76
Commercial	12.36	11.57	11.86	10.10	9.60
Industrial	9.30	9.07	9.70	7.05	6.84
			7.11		4.23
					4.23 W
Vehicle Fuel Electric Power	6.59 6.10	8.03 7.08	4.25	5.61 4.57	

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

Estimated data.

Revised data.

<sup>&</sup>lt;sup>w</sup> Withheld.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.